



Liquified Carbon Dioxide – CO₂(liq)

Improvement of the carbon footprint and GHG

Hitachi Zosen
INOVA



TOC

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- ★ CO₂(liq) & Market simple view from AD – German case
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CO₂ usage



Chemical industry

- Urea production
- Manufacture of drugs / pharmaceutical products
- Methanation (Power-to-Gas)
- Formaldehyde
- Extracting agents



Food & beverage industry

- Carbon dioxide
- Alcohol fermentation (production of beers and sparkling wines)
- Inert gases in foodstuffs
- Cooling and refrigerant agents
- Decaffeinating of coffee



Plastics

- Polyurethane foam
- Polycarbonate (substitute glass)
- Others in development



Building and construction materials

- Concrete and cement
- Asphalt
- Hardwood



Dry ice and cooling

- Dry ice
- Cleaning with dry ice / CO₂
- Refrigerant gases in cooling systems



Industrial gases & liquids

- Oil production (tertiary recovery)
- Cleaning of oil deposits
- Water upgrading
- Cleaning fluids for semiconductor industry
- Cellulose and paper processing



Fuels

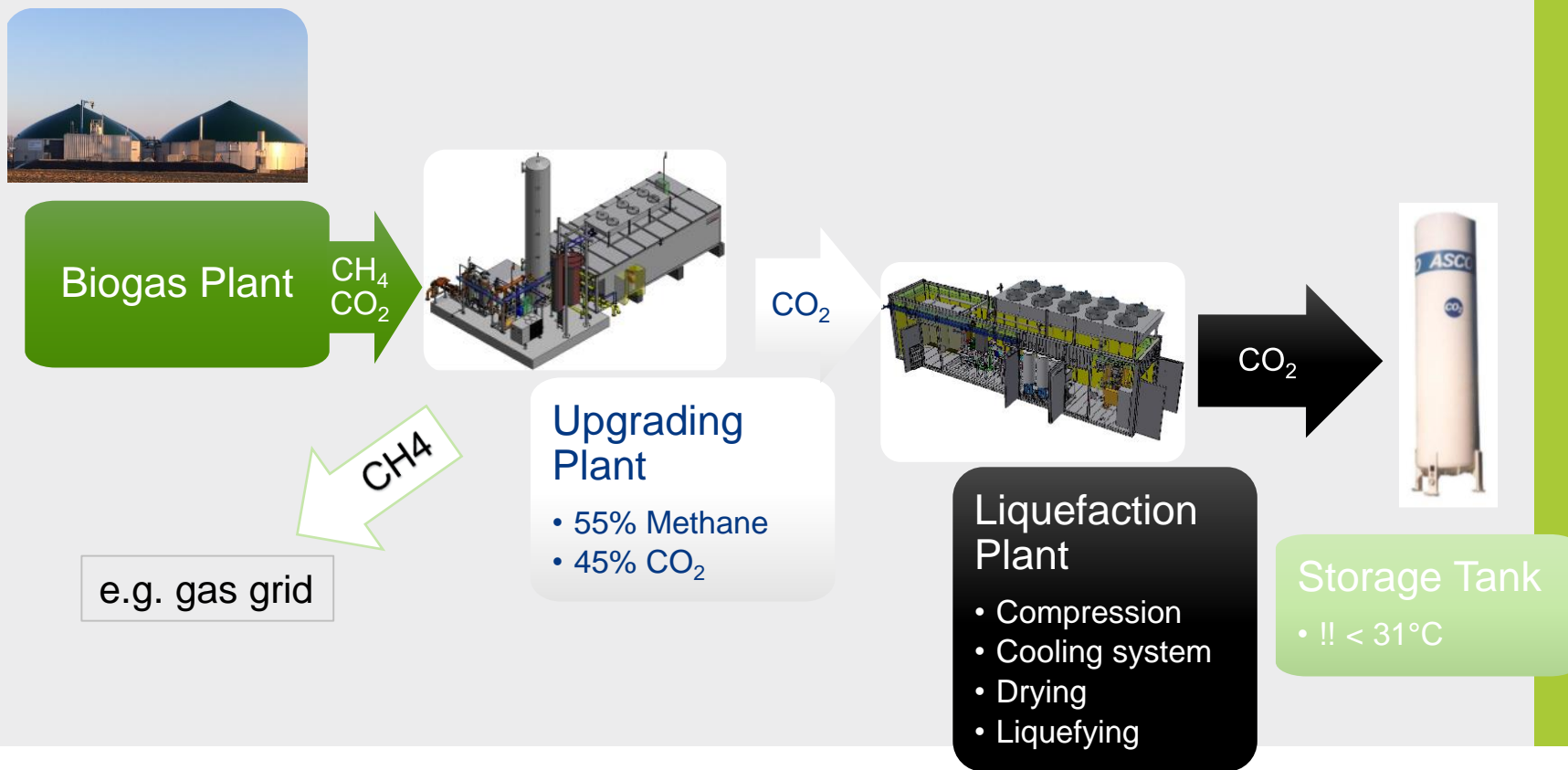
- Fuel production
- Renewable methanol production
- Algae based fuel



Others

- Growing/culturing (Greenhouses, cultivation of algae)
- Pressure gas applications
- Welding technologies (steel industry)

CO₂(liq) from AD plant – biogenic CO₂(liq)



CO₂ sources and comparison

	Agricultural biogas	Biogas from bio-waste	Flue gases
Description	Fermentation of corn, beets, other agricultural products	Food waste; organic waste from agricultural; organic waste from industries	Flue gas from burning wood, coal, oil or gas
Flow CO ₂	50 – 1000 m ³ /h	50 – 1000 m ³ /h	50 – 10.000 m ³ /h
Contamitants	Small amount of VOC- mostly Ketones Sulfur (H ₂ S)	Huge amount of VOC (Ketones, Terpenes, Alcohols) Sulfur (H ₂ S)	Acetaldehyde; Formaldehyde; light hydrocarbons; NO _x ; SO ₂ ; Air



► The sources of the inlet gas will challenge the production costs of the CO₂



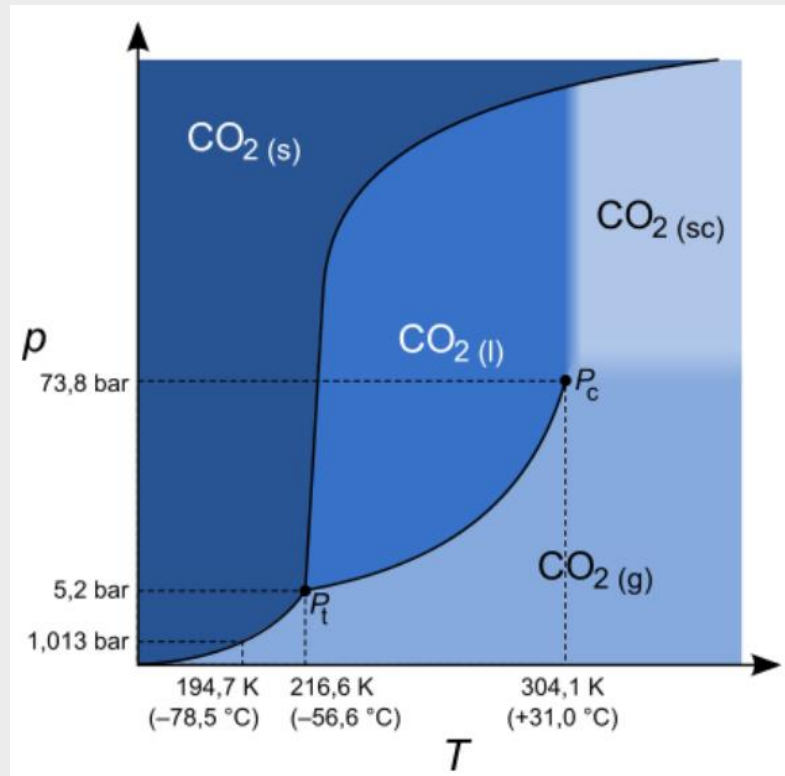
CO₂(liq)

Liquefaction pressure > 5 bar(a)

- ★ compression required
- ★ temperature rises

Liquefaction Temperature Range:

- ★ -56,6° C up to +31° C
- ★ cooling necessary



CO₂ Liquefaction – Costs view

2) Logistics

1) Production

30 - 65 €/t



Petrochemical
industry

50 – 130 €/t



Biogas plants

Production costs

2.1) Filling

a) Road tanker



b) Bottling



c) Dry ice



2.2) Transport

10-40 €/100km

*Small scale, detailed
examination necessary*

Not relevant

Conditioning and transport costs

3) Demand

Gas provider/
Key account

Gas provider /
Key account, whole
sale, retail sale

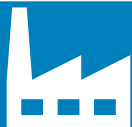
Whole sale,
retail sale

Distribution costs

CO₂(liq) – Costs view

1) Production

30 - 65 €/t



Petrochemical
industry

50 – 130 €/t



Biogas plants

Production costs

EIGA

EIGA / ISBT standards



3) Quality

The required quality
of the CO₂ is the key
factor for the
production costs



Specific analytical equipment

Guideline for required CO₂(liq) purities

component	beverage grade (ISBT standard)	dry ice	Medical and pharmaceutical
CO ₂ purity	≥ 99.9 %	In case of utilisation in food industry -> EIGA/ISBT standard.	Niche market with even higher standards
moisture	≤ 20 ppm		
O ₂	≤ 30 ppm		
CO	≤ 10 ppm		
NH ₃	≤ 2.5 ppm		
NO/NO ₂	≤ 2.5 ppm each		
non-volatile residue	≤ 10 ppm (wt)		
non-volatile organic residue	≤ 5.0 ppm (wt)		
Phosphine (PH ₃)	≤ 0.3 ppm		
total volatile HC	≤ 50 ppm		
Acetaldehyde	≤ 0.2 ppm	Different applications similar or lower in comparison to EIGA/ISBT	
aromatic HC	≤ 0.02 ppm		
total sulfur (H ₂ S/COS)	≤ 0.1 ppm		
SO ₂	≤ 1.0 ppm		
specials	no color or turbidity in water		
	no odor; no taste in water		

CO₂(liq) – Uplift for GHG

$$E = \sum_1^n S_n \cdot (e_{ec,n} + e_{td,feedstock,n} + e_{l,n} - e_{sca,n}) + e_p + e_{td,product} + e_u - e_{ccs} - e_{ccr}$$

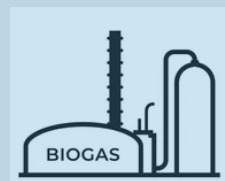
Field Emissions Food Crops



e_{ec} : Field emissions e.g., due to use of fertilizer
 e_{ln} : Improved agriculture practice
 e_{td} : transport of substrate
 e_{sca} : savings from improved agricultural management

+

Processing



e_{p1} : Biogas production
 e_{p2} : Methan upgrading
 e_{p3} : Liquefaction

e_{ccr} : Carbon Capture and Replacement

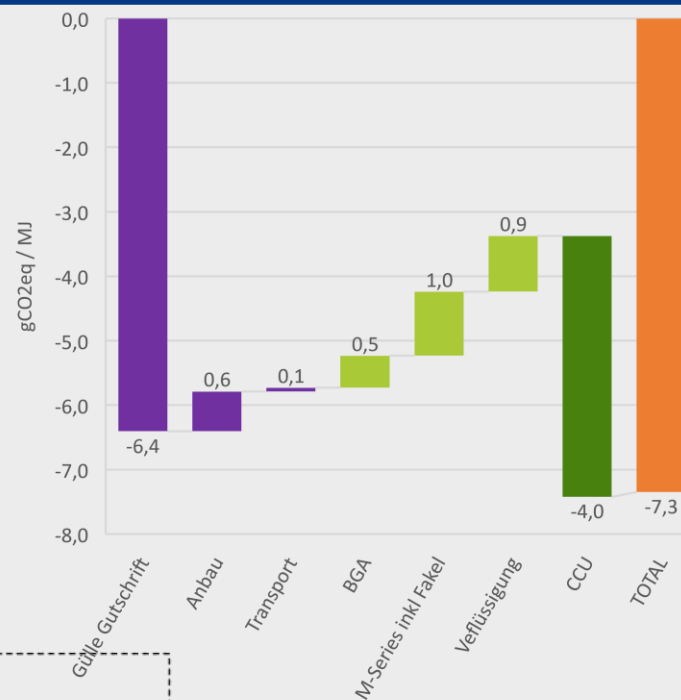
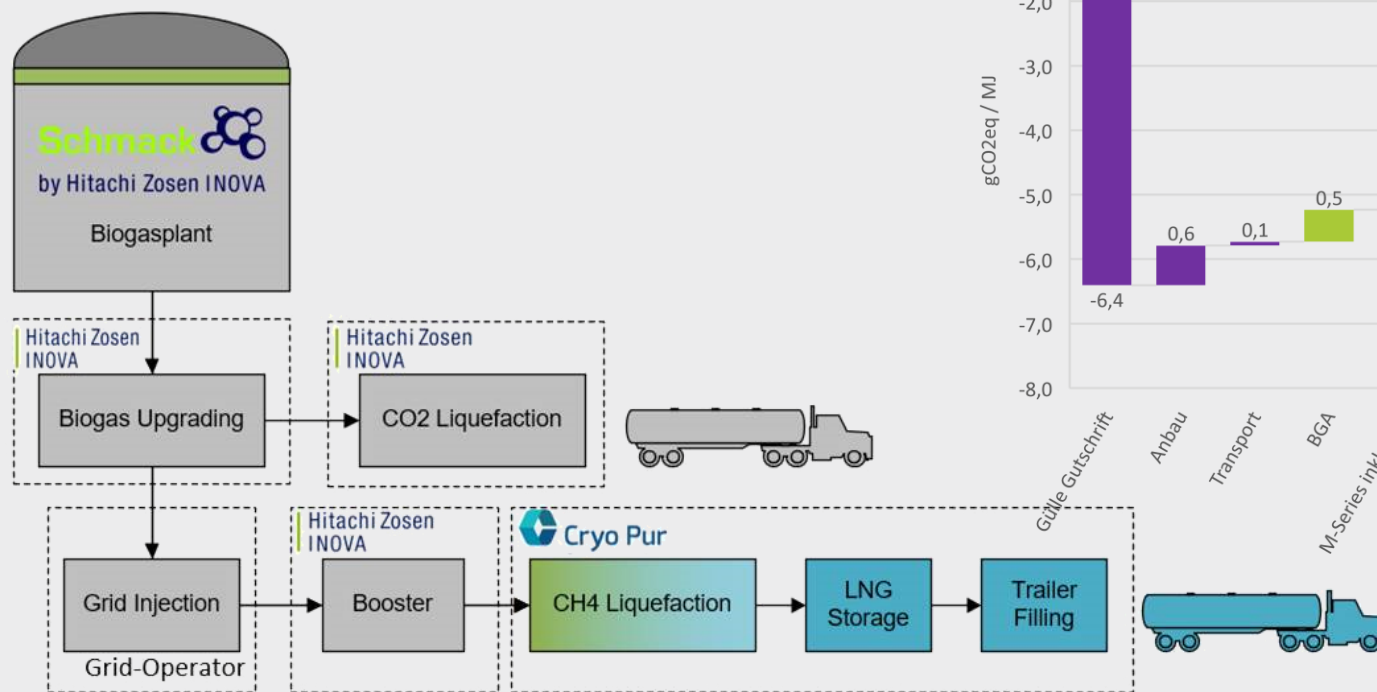
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Distribution



e_{td} : Distribution of LBG

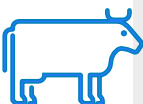
CO₂(liq) – Uplift for GHG



CO₂(liq) – Uplift for GHG



20%



80%



33 GWh



- Update Marketprice for Biomethane

NPV -1'657'510 €

Ltd Quota price	350	Euro/tCo2eq
Gasprice TTF	40	Euro/MWh
Fixprice	120	Euro/MWh
Power	0.2	cents/kWh
Heat	0.05	cents/kWh
Biogas	0.12	cents/kWh

NPV 5'913'183 €

IRR
-1%

Current
Deal
IRR 21%

Ltd Quota price	350
Gasprice TTF	40
Fixprice	120
Power	0.2
Heat	0.05
Biogas	0.09

Full Quota price	350
Gasprice TTF	40
GHG	120
Power	0.2
Heat	0.05
Biogas	0.12
CO2-Price	80

IRR
27%

NPV 11'948'821 €

- Update Marketprice for Biomethane
- regular TTF Offtake LNG
- Full Selling GHG Quota
- CO2 Offtake



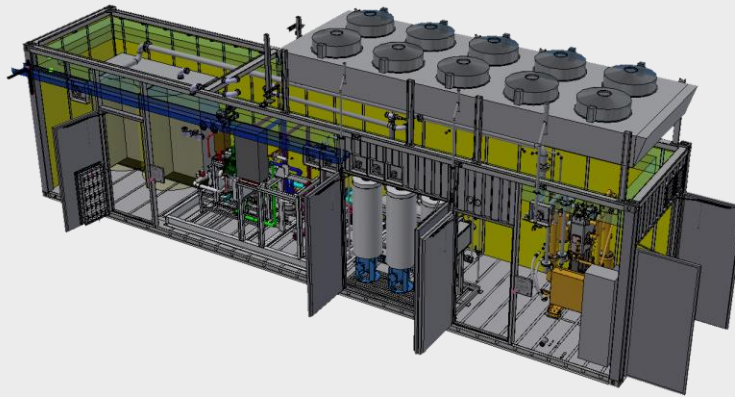
HZI Models CO₂(liq)

Type	Model S	Model M
Plant Output (kg _{CO2} /h)	300-500	600-1000
Plant Input (Nm ³ -CO ₂ /h)	130-250	260-500
Design	Single Container Design + BOP	tbd
Capture Rate CO ₂	85-95%	85-95%
Power Demand	210-250 kWh _e /t _{CO2}	< 250 kWh _e /t _{CO2}
Main dimensions (L x B x H)	13 x 16 x 11 m	tbd
Gas Quality	Off-gas Upgrader	Off-gas Upgrader
CO ₂ Grade	EIGA / ISBT	EIGA / ISBT
Business Model	EPC / BOO	EPC / BOO
CAPEX	2'm€	tbd
Technical Availability	97%	95%
PAC	NTP + 13 Months	NTP + 13 Months



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Nesselnbach – CO₂(liq) Model S500



Containerised modular system assembled in Germany



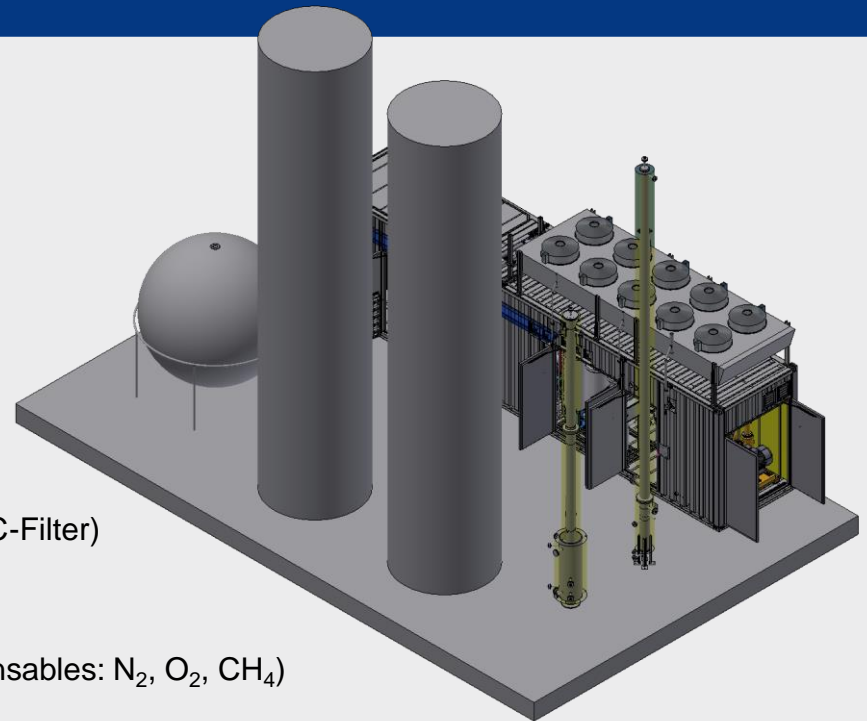
Process Description

Operating Pressure: ~ 18 bar(g)

→ Liquefaction @ ~ -35 °C

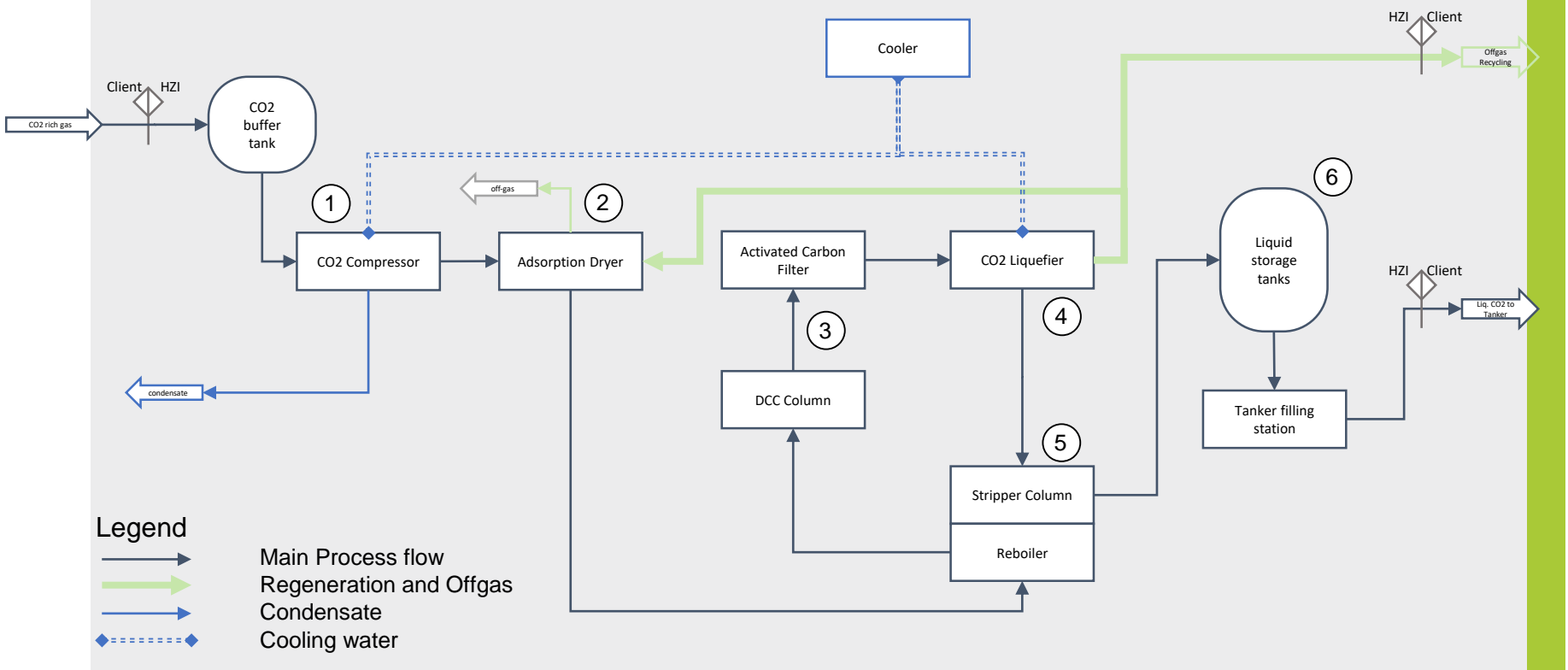
Process steps:

- ① Compression
- ② Drying (water removal)
- ③ Contaminant removal (DCC + AC-Filter)
- ④ Liquefying (condensing CO₂)
- ⑤ Stripping (removal of non condensables: N₂, O₂, CH₄)
- ⑥ Storage





Process Description



Process Description – Compression and Drying

Oil-free compressor

- 2-stage compressor
- Water-cooled
- Condensate removal

Adsorption-dryer

- Dew point -40°C
- 2 vessels for batch operation
- Regeneration with off-gas (non condensables)



Process Description – Contaminant removal

DCC-Column ← Required due to VOC

- First stage cleaning
- for higher contaminations
- Counter flow with liquid CO₂
- Lower yield of liquid CO₂ (reduced by ~10%)
- No problems with contaminants that impact the product quality

Activated Carbon

- Second stage cleaning
- For low contaminations





Process Description – Liquefying

Pre-cooling the CO₂ with column reboiler (stripping)

- U-tube bundle design
- Heat supply for stripping column

Refrigeration Unit for cooling

- R449A based (other refrigerants upon request)

Liquefying

- Cooling with plate heat exchanger
- Collecting vessel for purging non condensables

Process Description – Stripping

Stripping Column

- Stripping gas: boiling CO_2 (heat supply: reboiler)
- Liquid CO_2 flows from top to bottom
- Dissolved gases (CH_4 , O_2 , N_2) removed

Product with high purity

- According to ISBT & EIGA

Offgas containing CO_2 and non condensables

- Can be recycled before the upgrader, depending on quality of inlet gas



Process Description – Storage

Vacuum-insulated Storage Tanks

- vertical or horizontal

Minimum 2-tank system to achieve batch production (mandatory for ISBT)

- Optimum: > three tanks

Pressure to be kept in vessels > 5,2 bar(a)

- Risk of dry ice
- Possible damage or downtime





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Thank you